Comparative Energy Analysis Report

Prepared for

City of Lindsay

Prepared by

The Energy Coalition

On Behalf of

The Southern California Regional Energy Network Public Agency Project Delivery Programs

Date

6/18/2020



Table of Contents

1. Overview	1
2. Total Energy Portfolio	2
3. Water Pumping	3
4. Street & Traffic Lights	4
5. Building Summary	5
6. Outdoor & Park Lights	6
Appendix A - ENERGY STAR Portfolio Manager® – Energy Use Intensity	7
Appendix B - Methodology	8

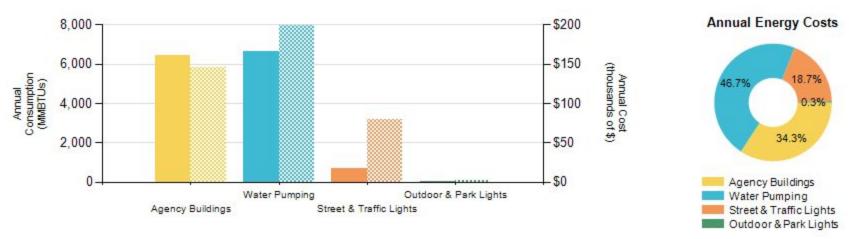
1. Overview

This report is intended to provide a framework for the City of Lindsay, referred to as "Agency" herein, to identify inefficient facilities and infrastructure and prioritize further investigation and energy efficiency retrofit work. This analysis uses only energy billing data provided by the Agency to analyze energy use across Agency assets, and to help identify opportunities for energy efficiency improvements. Many factors affect the energy use in different assets, including age, type of heating, ventilation, air conditioning (HVAC), and lighting equipment, facility occupancy and hours, plug loads, and climate. Once individual opportunities with the greatest potential for energy savings are identified, a more detailed screening of those facilities can be performed to identify the specific sources of the inefficiencies.

This report was created by The Energy Coalition on behalf of the Southern California Regional Network (www.socalren.org). Any questions about this report can be directed to your assigned Project Manager, Jake Anderson at janderson@energycoalition.org.

2. Total Energy Portfolio

Your Total Annual Energy Cost is \$426,265



Key: Solid color represents consumption, hashed color represents cost

Table 1: Total Energy Portfolio (Annual)

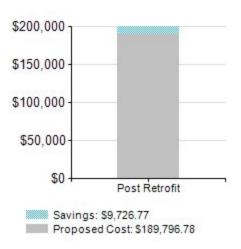
Agency Energy Use	Electric Consumption (kWh)	Electric Cost (\$)	Gas Consumption (therms)	Gas Cost (\$)	Total Energy Consumption (MMBtus)	Total Energy Cost (\$)	GHG Emissions (lbs CO2)
Water Pumping	1,956,177	\$199,524	0	\$0	6,674	\$199,524	1,011,344
Agency Buildings	568,626	\$104,667	44,800	\$41,341	6,240	\$146,008	293,980
Street & Traffic Lights	208,305	\$79,681	0	\$0	711	\$79,681	107,694
Outdoor & Park Lights	11,767	\$1,323	0	\$0	40	\$1,323	6,084

3. Water Pumping



Your Annual Energy Cost for Water Pumping is \$199,524 and 47.2% of the Total Cost.





Key: Displays the top 5 consuming pumping service accounts. Columns represent Cost, Area represents Consumption.

Table 2: Water Pumping (Annual)

Site Name	Address	Electric Consumption (kWh)	Electric Cost (\$)	Electric Rate (\$/kWh)
MUNI WTP BOOSTER PUMPS #1-4	23467 PLANT	612,997	\$64,303	\$0.10
WELL #15	40154 PLANT	436,807	\$55,999	\$0.13
WASTE WATER TREATMENT PLANT	23611 ROAD 196	634,654	\$41,379	\$0.07
WELL #14	39730 PLANT	211,397	\$27,926	\$0.13

Assumption - 65% of all pumps need to be upgraded. Those pumps will reduce consumption by 7.5% kWh post retrofit.

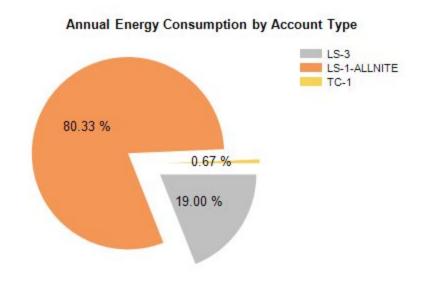
Calculation - projected savings are 7.5% of 65% of the total PA consumption (for ALL pump accounts)

MUNI WTP CANAL PUMP	35842 PLANT	31.899	\$4.727	\$0.15	
INCINI WIT ON IN ILL OWN	000-12 12/1141	01,000	Ψ¬, ι Ζ ι	Ψ0.10	

4. Street & Traffic Lights



Your Annual Energy Cost for Street & Traffic Lights is \$79,681 and 18.9% of the Total Cost.





Assumption -agencies can save 50% on annual street & traffic light kWh consumption by converting HPS to LED.

Calculation – projected savings are 50% of the total kWh consumption of agency owned street and traffic lights (TC-1, LS-2, and LS-3). LS-1 street lights are not included in projected savings.

Table 3: Street & Traffic Lights (Annual)

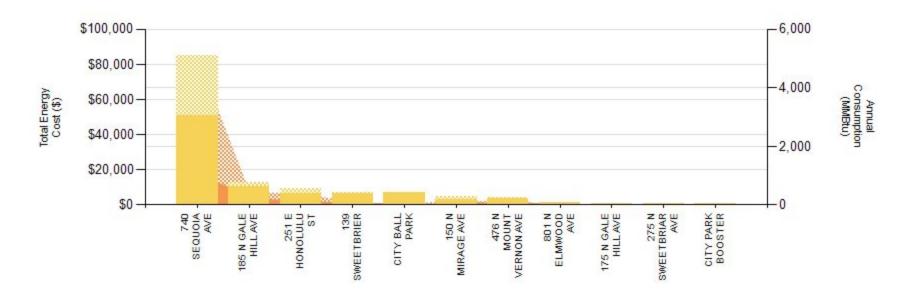
Tariff	Tariff Description	Electric Consumption (kWh)	Electric Cost (\$)	Electric Rate (\$/kWh)
LS-1-ALLNITE	Street Lights (SCE Owned)	167,335	\$75,771	0.45
LS-3	Street Lights (Agency Owned - metered)	39,578	\$3,643	0.09

TC-1	Traffic Signal Lights (Agency Owned)	1,392	\$266	0.19	

5. Building Summary



Your Annual Energy Cost for Buildings is \$146,008 and 34.3% of the Total Cost.



Key: Displays the top 10 consuming Buildings. Yellow columns represent Cost, Orange area represents Consumption. Electricity is the solid shade, Natural Gas is the hashed shade.

Table 4: Building Summary (Annual)

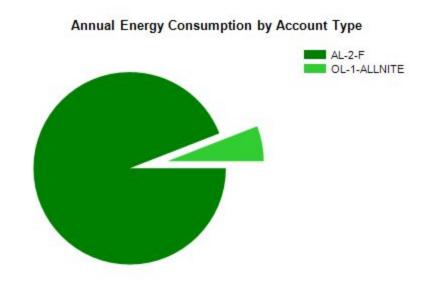
Site Name	Address	Electric Consumption (kWh)	Electric Cost (\$)	Electric Rate (\$/kWh)	Gas Consumption (therms)	Gas Cost (\$)	Gas Rate (\$/therm)
WELNESS CENTER	740 SEQUOIA AVE	325,178	\$50,728	\$0.16	39,238	\$34,190	\$0.87
FIRE & POLICE DEPT.	185 N GALE HILL AVE	70,920	\$10,639	\$0.15	1,783	\$2,214	\$1.24

CITY HALL	251 E HONOLULU ST	33,328	\$6,212	\$0.19	2,791	\$3,176	\$1.14
SWEET BRIER PLAZA MERCADO	139 SWEETBRIER	24,545	\$6,880	\$0.28	3	\$194	\$63.43
CITY BALL PARK	CITY BALL PARK	2,712	\$6,788	\$2.50	0	\$0	\$0.00
BUILDING DEPT.	150 N MIRAGE AVE	17,912	\$3,324	\$0.19	950	\$1,337	\$1.41
CORPORATION YARD	476 N MOUNT VERNON AVE	24,617	\$3,710	\$0.15	35	\$229	\$6.53
GOLF COURSE	801 N ELMWOOD AVE	6,628	\$1,382	\$0.21	0	\$0	\$0.00
MUSEUM	175 N GALE HILL AVE	4,095	\$827	\$0.20	0	\$0	\$0.00
CITY PARK BOOSTER	CITY PARK BOOSTER	4,388	\$804	\$0.18	0	\$0	\$0.00

6. Outdoor & Park Lights



Your Annual Energy Cost for Outdoor & Park Lights is \$1,323 and 0.3% of the Total Cost.





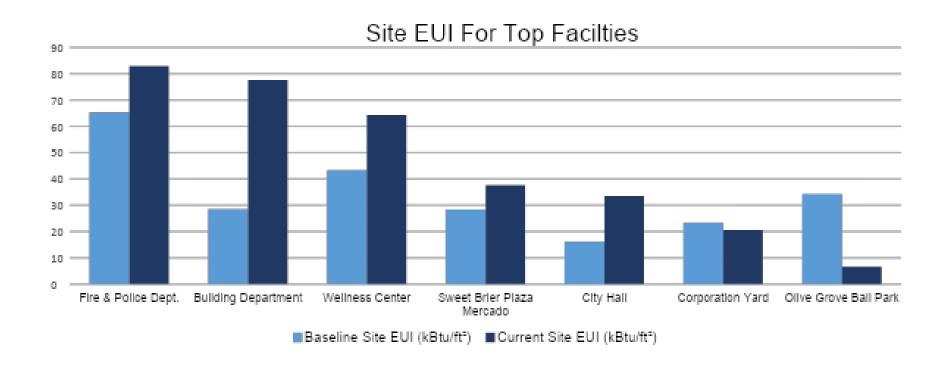
Assumption -agencies can save 50% on annual outdoor & park light kWh consumption by converting HPS to LED.

Calculation – projected savings are 50% of the total kWh consumption of outdoor & park lights.

Table 5: Outdoor & Park Lights (Annual)

Name	Address	Tariff	Electric Consumption (kWh)	Electric Cost (\$)	Electric Rate (\$/kWh)
Area Lighting	Various	AL-2-F	11,071	\$1,031	\$0.09
Area Lighting	Various	OL-1-ALLNITE	696	\$292	\$0.42

Appendix A - ENERGY STAR Portfolio Manager® – Energy Use Intensity



Property Name	Property Type	Square Footage ft²	Baseline Site EUI (kBtu/ft²)	Baseline Year	Current Site EUI (kBtu/ft²)	Current Year	% Change
Fire & Police Dept.	Mixed Use Property	6,100	65.2	12/31/2003	82.8	2/29/2012	↑ 26%
Building Department	Office	2,000	28.6	12/31/2003	77.7	1/31/2020	↑ 171 %
Wellness Center	Other - Recreation	21,000	43.2	7/31/2009	64.2	3/31/2020	↑ 48%
Sweet Brier Plaza Mercado	Other – Entertainment / Public Assembly	15,000	28.4	10/31/2004	37.6	3/31/2012	↑ 32%

City Hall	Office	10,000	16	12/31/2003	33.5	1/31/2020	↑ 109%
Corporation Yard	Other	8,000	23.3	11/30/2007	20.6	7/31/2012	↓ 11%
Olive Grove Ball Park	Other - Recreation	1,000	34.1	12/31/2003	6.5	3/31/2020	↓ 80%

Appendix B - Methodology

1. Data Sources

- Building information, energy usage and cost data used in this analysis were derived from: ENERGY STAR Portfolio Manager® and utility consumption billing data provided by agency staff.
- Utility consumption billing data used in this analysis were derived from SCG gas tariffs and SCE electric tariffs.
- For more information about the utility tariffs included in this analysis refer to:
 - SCG Gas Tariffs: For more information about Southern California Gas tariffs; https://www.socalgas.com/regulatory/tariffs/tariffs-rates.shtml
 - SCE Electric Tariff: <u>For more information about Southern California Edison tariffs</u>; https://www.sce.com/wps/portal/home/regulatory/tariff-books/rates-pricing-choices
- Analysis period for electricity and gas results were based on usage during period November 1, 2018 October 31st, 2019.
- In some cases, multiple meters were associated with a single facility or asset type. For such facilities, to generate estimates of facility-wide energy use and energy intensity, energy usage and cost values were aggregated by summing energy usage and cost values for each day in the analysis period.
- GHG emissions data used in this analysis were calculated using the conversion: 517 lb CO2/MWh + 11.91 lbs CO2/therm [1,2].

2. Total Energy Portfolio

- Total Energy Portfolio data represents an analysis of each agency facility type annual energy costs, annual energy consumption (kWh and therms), GHG Emissions and total annual energy costs for agency facility types based on MMBtus.
- The following agency assets are included in the Total Energy Portfolio:
 - Water Pumping
 - Street & Traffic Lights
 - Buildings
 - Outdoor & Parks Lights



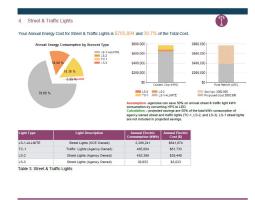
3. Water Pumping

- Water pumping data represents an analysis of the top five highest energy consuming water and wastewater pumping SCE and SCG service accounts annual energy costs, annual energy consumption (kWh and therms) and total annual energy costs.
- Water pump conversion data used in this analysis is derived on the assumption that 65% of all existing pumps need to be upgraded. Of the 65% of pumps requiring upgrades, it is assumed that the pumps will save 7.5% of their annual kWh consumption [3].



4. Street & Traffic Lights

- Street & traffic light data represents an analysis of annual energy costs and annual energy consumption (kWh) per SCE street & traffic light tariff type.
- Annual cost savings reflects only agency owned street lights in the analysis; assumed cost savings conversion is based on converting HPS to LED agency owned traffic and street lights [3].
- On average, agencies can save 50% on annual kWh consumption by converting HPS to LED, which also results in cost savings [3].



5. Building Summary

 Building summary data is weather normalized and includes the following metrics for the top ten highest energy-consuming agency buildings' (total annual energy costs): annual energy costs and annual energy consumption (kWh and therms).



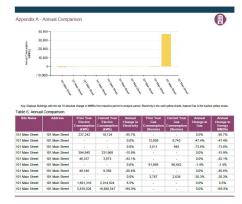
6. Outdoor & Park Lights

 Outdoor & park lights data represents an analysis of annual energy costs, annual energy consumption (kWh)and total annual energy costs per SCE outdoor and park lighting tariff type.



Appendix A - Annual Comparison

- Annual comparison data is weather normalized and includes the following metrics for the agency buildings with the greatest change (absolute value) in annual energy consumption (MMBtu) from baseline period to analysis period: annual energy costs, annual energy consumption (kWh and therms).
- Baseline period for electricity and gas results were based on usage during November 1, 2017 – October 31st, 2018.
- Analysis period for electricity and gas results were based on usage during November 1, 2018 – October 31st, 2019.



Endnotes

- [1] Corporate Responsibility Report. (2015). In Southern California Edison. Retrieved from https://www.sce.com/wps/wcm/connect/c0fceef5-e04a-4287-8301-8e66e3e5fbac/2014_Corporate+Responsibility+Report_FINAL+single-page.pdf?MOD= AJPERES&ContentCache=NONE
- [2] Adams, L.S., Nicols, M.D., Goldstene, J. N. (2008). Climate Change Scoping Plan.In California Air Resources Board. Retrieved from https://www.arb.ca.gov/cc/scopingplan/document/appendices_volume2.pdf
- [3] Based on SoCalREN previous project estimates.